

United States Environmental Protection Agency (EPA)

Region 2 290 Broadway New York, NY 10007-1866 Underground Storage Tank (UST) Inspection Form

JEFF BLAIR INSPECTOR NAME(S): 05/07/15

SIC CODE:	ICIS	
I. Location of Tank(s) Tribal	II. Ownership of Tank(s)	□ same as location (I.)
MIDISLETOWN FOOD MART, INC.	Owner Name NIBOLETOWN FO	SO MIRT, INC.
Street Address 176 WSST MAIN STREET City State 7in Code	Street Address 536 MAIN	STREET
County State Zip Code County State Zip Code Zip Code Zip Code Zip Code	NEW PLUTZ	State Zip Code Ny 125C1
Phone Number Fax Number (345) 342-3337	Phone Number (245) 256-01	Fax Number
EDGAR AMADOR, SPECILUST	Contact Person(s) SALRH SL JA	ML GWNSK
IIA. Ownership of Other Facilities		
□Do you own other UST Facilities (Yes) No	Interest in the	
If Yes, How many Facilities 39 (NYS) Hor	w many USTs 323 (N	15) w w , D &
	SFFSCTIVE THROUGH WOR/19	
IV. Financial Responsibility TOMO MARINE SPE	CILITY ING, CO. (E)	CP. 125 03/13/16)
☐ State Fund ☐ ☐ Surety Bond ☐ Letter of Cred	nce: Insurer/Policy # PHPK	147430
V. Release History		
☐ To your knowledge, are there any public or private Drinking Water V	Wells in the vicinity? Yes / No	
□ Releases reported to implementing agency; if so, date(s) □ Release confirmed; when and how	r than 25 gallons (estimate)	
□ Soil or ground water contamination □ Correct	roduct removal ctive action plan submitted liation completed, no further action	1; date(s)
Notes: /		

2,401034

				The state of the s			
VI. Tank Inform	nation Tank No.	1A	13	2A	2B		
Tank presently in use		YSS -					
If not, date last used	(see Section XII)						
If empty, verify 1" or le	ess left (see Section XII)						
Capacity of Tank (gal)		The second secon	20006		30006		
Substance Stored		1	PRI GLS	DIESEL-			
M/Y Tankinstalled U	pgraded	12/96-					
Tank Construction: Bare steel, Sti-P3, Retr	ofitted sacrificial anode, mposite, FRP, Interior lining,	DW ALL			>		
Spill Prevention	<u> </u>	Still	BULKET.	-			
Overfill Prevention (s	pecify type)	turo.	SHUTGHES				
Special Configuration:		COMPA	TM SNT	MINIFO	LIED		
Compartmentalized, N		l .					
	formation	PRESS	125			T	T T
Pining Type: P	ressure, Suction	<u> </u>	-				
Piping Construction: Bare steel, Sacrificial A FRP, Double-walled (I	Anode, Impressed Current, Flex,	DW PR					
Tank and Piping N	fotes:						
VIII. Cathodic	Protection	N/A 🗹			,		
Integrity Assessment	conducted prior to upgrade						
Interior Lining:	Interior lining inspected						
Impressed Current	CP Test records						
Rectifier inspection records							
Sacrifical Anode:	CP test records		Antonio antoni				
CP Notes:							

	Tank No.	IA	18	24	23		4-1-1-1-1-1
IX. UST system Power Gen	n used solely by Emergency erator	No-					
X. Release Det	ection	N/A o		11			
Tank RD Methods	ATG			S 1 43 -	5 1115 14		dim co.
	Interstitial Monitoring	YES -					
	Groundwater Monitoring			V			
	Vapor Monitoring			1111	t West	1 1920	7 - 1
	Inventory Control w/ TTT				P participation	t 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2 24 19
	Manual Tank Gauging	e		to the state of		-	
	Manual Tank Gauging w/ TTT						
	SIR						
12 Months Monitoring Records	Must Make Available Last 12 Months For Compliance)	YE3 -				-	
Pressurized Piping R.	D Methods	N/A 🗆					
					The state of the s		Anna remains and the second se
	Interstitial Monitoring						
	Groundwater Monitoring						
	Vapor Monitoring						
12 Months Monitoring Records	SIR						
	Annual Line Tightness Test	YES -				9	
ALLD	Present						
-	Annual Test	YES -					
Pining III Noton		123-				4	
I I I I I I I I I I I I I I I I I I I	State What Months Records Were Availa	ble, Describe Any	Failures and D	escribe What Invest	igation Occurre	d Due to Failure)	EST
RESULT	J (73.5	ST DUTE	→ 08/	07/124)	of the reflection require		
		•					٠.

			•
Y□	Nα	Unknown 🗆	
Υ□	No	Unknown 🗆	
Υσ	Nο	Unknown 🗆	
Ϋ́□	N□	Unknown 🗆	
Ϋ́□	N□	Unknown 🗆	
Υ□	Nο	Unknown 🗆	
,			
	Yo Yo Yo	Yo No Yo No Yo No Yo No	Yo No Unknown o Yo No Unknown o Yo No Unknown o Yo No Unknown o

A ARDISCHAP

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM

Underground Storage Tank Team New York, NY 10097-1866

	MIDDLETOWN FOOD
Facility Name	MAT, INC.
Address 174	us, man ST, M. DOLETOWA
UST Reg#	3-601034

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

d No violations observed	at the conclusion of this inspection.	
	cility was inspected by a duly authorize mmended corrective action(s):	ed representative of EPA Region 2, and the following are the inspector's
Potential Violations Obse	rved:	
Regulatory Citation	Violation Description	
ş		
i		
- 14 A		
§		
§		
9		
9		
§		
Actions Taken:		ed a On-site request/Due date
Name of Owner/Operator	Representative:	Name of EPA Inspector/representative
01	(Please print)	
	(Fignature)	JEFFREY K BLAIR (Please print) Blair (Signature)
Other Participants:		
		(Credential Number)
and the second		
		Date of Inspection 05/57/15 Time 10,00 AMPM

Init/Date JKB 05/08/15

05/02/2014

SITE DRAWING

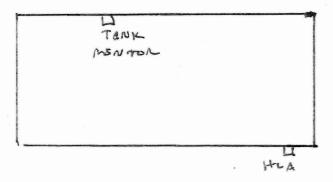
DATE: 08/07/15 TIME ON SITE: 9:3 5AM TIME OFF SITE: 13:00/M

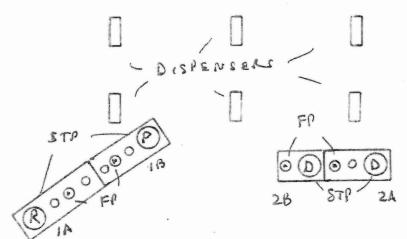
WEATHER: 75 5 T SJNNY

ENVIRONMENTALLY SENSITIVE AREA: Yo N If "Yes", please describe:

GPS BETWEEN USTS:

41. 44738'N -74, 43108'W





1260 FP Rac 121 858 FP 122 173 SIL 124 FULLPAD (G) DIE DIS SIN 127 DIE FP 123 NUTO 316 129 SHUTDIF 216 130 87 131 Free PAD DIS TANK 132 MONITOR 133 HLA

2 Pictures

134 SITE

3-60-034

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1) Did you observe deficiencies (preferred violations) during the on-site inspection?	
Deficiencies observed: (Put an X for each observed deficiency)	
Potential failure to complete or submit a notification, report, certification, or manifest	
Potential failure to follow or develop a required management practice or procedure	
Potential failure to maintain a record or failure to disclose a document	
Potential failure to maintain/inspect/repair meters, sensors, and recording equipment	
Potential failure to report regulated events, such as spills, accidents, etc.	
2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes / No	
3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes I	No
If yes, what actions were taken?	

- 4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? Yes I No
- 5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? Yes / No

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In C	ompli	ance?
			N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		V	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]	W. (1985)	V	
,		Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.29(c)(1)(ii)(A), 280.21(d)]			
		Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]			
		Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]			
		☐ Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	1		
III b. Operation and Maintenance of	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	V		
Corrosion Protection	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]	V		
		UST system (Choose one)			
		UST in operation			
		UST in temporary closure			
		CP System is properly operated and maintained			
	-	CP system is performing adequately based on results of testing. [280.31(b)]; - or -			
	,	CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In C	ompli	nuce?
		TO SEE THE SECOND SECON	N/A	Y	N
III b. Operation and	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	V		
Maintenance of Corrosion Protection (Continued)	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	1		
IV. Tank and Piping	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected.			
Corrosion Protection		[280.20(a), 280.20(b), 280.21(b), 280.21(c)]		1	
		Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.	- 21		,
		For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:			
		Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]			
		Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]			
		Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]	*		
		For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:			
		Tank and piping meet new UST requirements [280.21(a)(1)]	No.		
•		Steel tank is internally lined. [280.21 (b)]			
	1	Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure	SOC Measure/ Federal Citation	In	Complian	nce?
	#	g 이탈보고 있다면 있다. 그리스 보고 있는데 보고 있는데 모든데 없는데 보고 있는데 보고 있는데 보고 있다.	N/A	Y	N
I. Release Detection Method	1	Release detection method is present. [280.40(a)]		/	MC (I) AND THE STATE OF
Presence and Performance Requirements	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		/	eren e tre en la como de la como
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		1	
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)]	0		
*		Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]		v	
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	1		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	V		

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
			A. Inventory Control with Tank Tightness Testing (T.T.T)
			☐ Inventory control is conducted properly.
			T.T.T. performed as required (See "D" below).
			Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]
			☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]
			Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)]
	1		☐ Water is monitored at least monthly. [280.43(a)(6)]

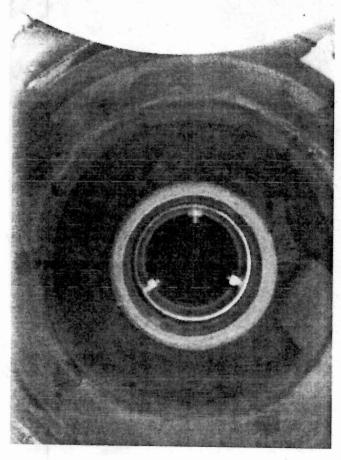
		Workshe	et (Continued) - Commonly Used Release Detection Methods
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
			B. Automatic Tank Gauge (ATG)
			☐ ATG is set up properly. [280.40(a)(2)]
	, ,		☐ ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ☐
			ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
			C. Manual Tank Gauging (MTG)
			☐ Tank size is appropriate for using MTG. [280.43(b)(5)]
			☐ Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) ☐
	1		Method is being conducted correctly. [280.43(b)(4)]
			□ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] □
	4.2	Oya- *	Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
	Q		D. Tightness Testing (Safe Suction piping does not require testing) □ Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)]
			Tightness testing is conducted within specified time frames for method:
			☐ Tanks - every 5 years [280.41(a)(1)]
			Pressurized Piping - annually [280.41(b)(1)(ii)]
	1		□ Non-exempt suction piping - every 3 years [280.41(b)(2)]
			☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
			E. Ground Water or Vapor Monitoring
			☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐
			Vapor monitoring well is not affected by high ground water. [280.43(e)(3)]
			☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐
/_			Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
Ø			F. Interstitial Monitoring
	1 11		Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)]
	01 11		☐ Sensor properly positioned. [280.40(a)(2)]

	Worksheet (Continued) - Commonly Used Release Detection Methods					
Tank (Cheese one)	Pressurize d Pipe (Cheone Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method			
	Ø		G. Automatic Line Leak Detector (ALLD) ALLD is present and operational. [280.44(a)] Annual function test of the ALLD has been conducted and records are available. [280.44(a)]			
			 H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] □ The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or □ The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] □ S.I.R Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)] 			

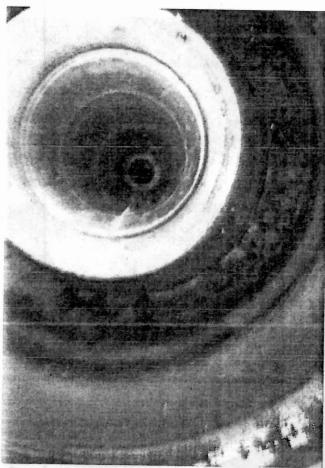
Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

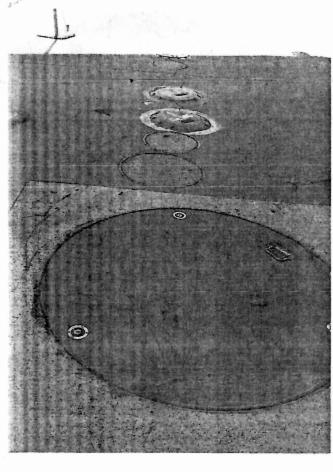


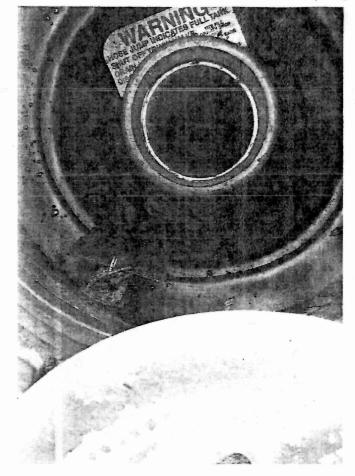


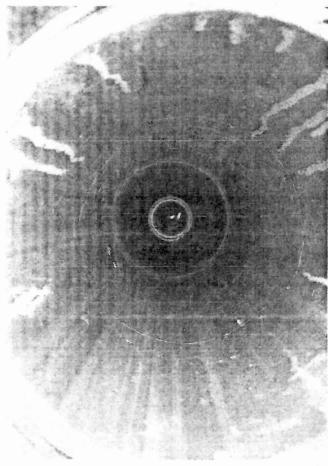


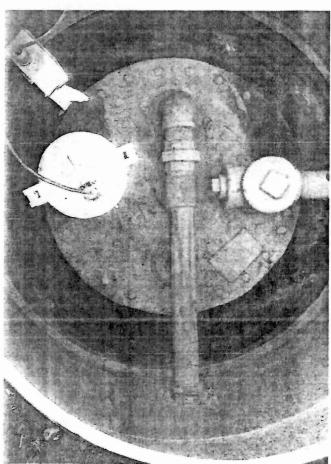


3.601 3311

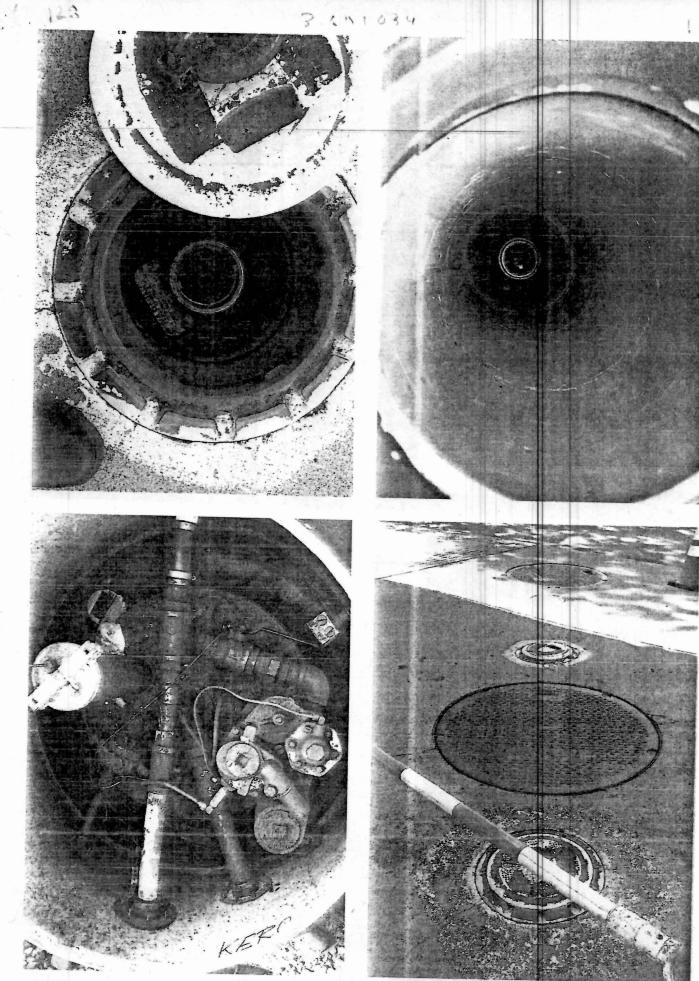




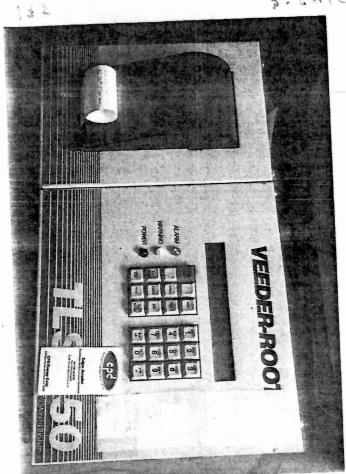




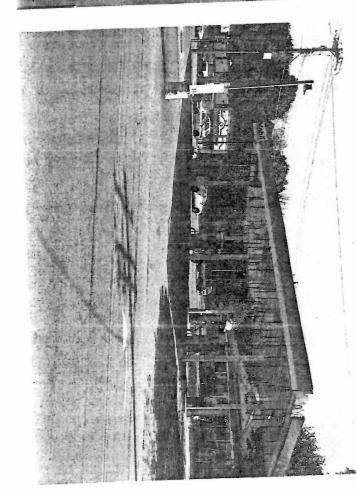




3.601034









United States En

This one did

:y (EPA)

have C5LO but

didn't investigate

∋ction Form

INSPECTOR NAME(S): Peter Misluk

an intenstitual

DATE: 8 28 2012

SIC CODE:	ICIS#	300002944
I. Location of Tank(s)	II. Ownership of Tank(s)	□ same as location (I.)
Facility Name M. ddle town Food Mart, Inc. Street Address 176 West Main Street City State Zip Code Middle town NY 10940 County Orange County Phone Number Fax Number Contact Person(s)	Owner Name Saleh Jemal (CPD En Street Address 536 Main Street City New Paltz County P.M. Ulster Phone Number 845-256-0162 Contact Person(s) Scott Parker	State Zip Code NY 1256/
III. Notification □ Notification to implementing agency; name State Facility ID # 3 – 60/034	ow many USTs	
☐ Guarantee ☐ Surety Bond ☐ Letter of Cred	nce: Insurer/Policy # lit d (Federal & State government, haza	rdous substance USTs)
V. Release History N/A To your knowledge, are there any public or private Drinking Water	Wells in the vicinity? Yes / No	
□ Releases reported to implementing agency; if so, date(s) □ Release confirmed; when and how □ Initial abatement measures and site characterization □ Soil or ground water contamination □ Corre	product removal ective action plan submitted ediation completed, no further action	date(s)
Notes:		

	T					
VI. Tank Information Tank No.	IA	18	2A	28		
Tank presently in use	Yes -			\		
If not, date last used (see Section XII)						
If empty, verify 1" or less left (see Section XII)						
Capacity of Tank (gal)	12 000	8000	5000	3000		
Substance Stored	Reg	Premium		Diesel		
M/Y Tank installed / Upgraded	12/1996	12/1996	12/1996	12/1996		
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)	DW-FRP	DW-FRP		→	,	
Spill Prevention	Catch Bane			\		
Overfill Prevention (specify type)	Flagge-Vall			>		
Special Configuration: Compartmentalized, Manifolded	Compart	mentalized	compart and man	i folded		
VII. Piping Information						
	Pressure			->		
Piping Type: Pressure, Suction					 	
<u>Piping Construction:</u> Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)	DM Elex.			7		
Tank and Piping Notes:	*					
Authority of the Control of the Cont						
		×				
			*			
VIII. Cathodic Protection	N/A	_	_		_	
Integrity Assessment conducted prior to upgrade						
Interior Lining: Interior lining inspected						
Impressed Current CP Test records						1
Rectifier inspection records		-		 	-	-
Sacrifical Anode; CP test records						J
CP Notes:						
ž.						

,	Tank No.	IA	18	2 A	2	В		
IX. UST system Power Gen	n used solely by Emergency erator	No -		-wit schools	->			
X. Release Det	ection	N/A o				>		
Tank RD Methods	ATG	CSLD-			>			
	Interstitial Monitoring	Liquid -			->			
	Groundwater Monitoring	77			ř.			
	Vapor Monitoring	× .						
	Inventory Control w/ TTT				10.1		- F	
	Manual Tank Gauging				1			
	Manual Tank Gauging w/ TTT	4- 1 - a	Tall 1					
	SIR							115
12 Months (Monitoring Records)	Must Make Available Last 12 Months For Compliance)	7=						
mode and Pressurized Piping RI	D test results were available to the stress of the stress	ted it to	NYS-DEC	found th	s sev	50r	in the a	larm
	Interstitial Monitoring		+		-			
	Groundwater Monitoring						 	
	Vapor Monitoring		***	<u>'</u>				
12 Months	SIR							
Monitoring Records								
	Annual Line Tightness Test	Pass -			>			
ALLD	Present	Yes -			>	4		
	Annual Test	Pass -			>			
Piping RD Notes: (State What Months Records Were Availance I ine tightness	ble, Describe Any	Failures and De	 scribe What Inves a vai ab	ligation (ccurred c) ()	Due to Failure)	
				7,-191-1				

XI. Repairs	NA		*	prut e
Repaired tanks and piping are tightness tested with	nin 30 daystogrepair completion:	Yo No	Unknown 🗆	
CP systems are tested/inspected within 6 months of	of repair of any cathodically protected UST system	Yo No	Unknown 🗆	
Records of repairs are maintained	- 5000	Yo No	Unknown D	
XII. Temporary Closure	NA CALL			
CP continues to be maintained		Yo No	Unknown 🗆	
UST system contains product and release detection	n is performed.	Yo No	Unknown 🗆	
Cap and secure all lines, pumps, manways		Yo No	Unknown 🗆	
Notes:				1
21000				
		9		
	and the state of t			
	4.0			
er en er bærele er en er og reserek	Tien the content found this			
			*	
	and a second residence of the second			
-				
*.		٠.,	C = - 1.	
	V . 4	*		· K
i medica mo	" a s. 1812) 1 1 1 2 2 2 3 1 5 1 9		a	
,	,		÷	
*,				

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM



Ground Water Compliance Section New York, NY 10007-1866

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

☐ No violations observed at	the conclusion of this inspection,	
The above named facil observations and/or recomm	ity was inspected by a duly authorized re nended corrective action(s):	epresentative of EPA Region 2, and the following are the inspector's
Violations Observed:		
Regulatory Citation	Violation Description	
§ 280.50(c)(1)	Leak detection sensor in	alarm mode was not investigated or reported
§		1 74160 01 76201164
§		
§		
9		
9		
§		
9		
Actions Taken: □ Field Citation; #	□ Additional information required □	On-site request/Due date
Comments/Recommendation		
Violation 280.	50 (c)() The regular/premie	im (conpartmentalized tank) annular space
sensor was	in the alarm mode from	at least 12/19/2011 unitil 8/9/2012 without
being repor	ted or investigated.	
, ,		
Name of Owner/Operator Re	epresentative:	Name of EPA Inspector/representative
	(Please print)	(Please print)
	(Signature)	(Signature)
Other Participants:		
		(Credential Number)
	*	
		Date of Inspection Time AM/PM

11/04/2010

	b	SITE DRAWING	
ATE:	TIME ON SITE:	TIME OFF SITE:	
VEATHER			
NVIRONI "Yes", ple	MENTALLY SENSITIVE AREA : Y □ ease describe:	N =	
	= Underground Storage Tank	=	servation Well
	= Dispenser TG = Automatic Tank Gauging System	0.99 = Cathodic	Protection Test Point and Reading
S	TP = Submersible Turbine Sump F = Fill	Tank Ver	· ·
	RF = Remote Fill BF = Ball Float I = Interstitial Riser		Test Point and Percent Detected
1	DB = Dry Break (Stage II) M = Manifold E = Extractor	ESO = Emerger	ncy Shut Off Button
Entrance		Mobil Service Station 176 West Main Street Middletown, NY 10940	
West Main Street	10	9 6 5	2 1
in Street)	12 Premium	13	4 X 3
Entrance	Regular R B STP	(R)	E ATG F R ATG/L5 Diesel (T2) Diesel (T1)
	Entrance L4	Monhagen Avenue	Entrance
Picture	rae .		

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

- 1) Did you observe deficiencies (preferred violations) during the on-site inspection?

 Deficiencies observed: (Put an X for each observed deficiency)
- \underline{X} Potential failure to complete or submit a notification, report, certification, or manifest
- $\underline{\mathcal{X}}$ Potential failure to follow or develop a required management practice or procedure
- Potential failure to maintain a record or failure to disclose a document
- X Potential failure to maintain/inspect/repair meters, sensors, and recording equipment
- Y Potential failure to report regulated events, such as spills, accidents, etc.
- 2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes/ No
- 3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes No lf yes, what actions were taken?
- 4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? Yes No
- 5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? (Yes) No

Regulator, Subject Area	Measure	SOC Measure / Federal Citation	In Go	miplia	nce?
			Ber alaction of	Y.	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]			
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]			
		Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]	e i		
		☐ Aların is operational. [280.20(c)(1) (ii)(B), 280.21(d)]			
	* 1	Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]			
		Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			150
Ш a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	V		
III b. Operation and Maintenance of	. 4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]			
Corrosion Protection	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]			
,		☐ UST system (Choose one)			
		UST in operation	7.7		in the
·		UST in temporary closure			
,		CP System is properly operated and maintained			
		CP system is performing adequately based on results of testing. [280.31(b)]; - or -			
,		CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			

Regulatory Subject Area	ject Area Measure # SOC Measure / Federal Citation		In Compliance		
			N/A	Y	N.
III b. Operation and Maintenance of Corrosion Protection (Continued)	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	/		
	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	\checkmark		
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(n), 280.20(b), 280.21(b), 280.21(c)]	\checkmark		
		Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or calhodically protected.			
		For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:			
		Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]			
		Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]			
		Records are available to document that CP is not necessary. 280.20(a)(4)(ii), 280.20(b)(3)(ii)			
		For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:			
		Tank and piping meet new UST requirements [280.21(a)(1)]	1.1		×
		☐ Steel tank is internally lined. [280.21 (b)]			
		Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]	11		.; ; .

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Instructions - To Determine Compliance Status of Measures #1-7,	
Work Through the Worksheet "Commonly Used Release Detection Methods" Below	

	Subject Aren	Mensure	SOC Measure/ Federal Citation		Complia	nce?
Regulatory c	7.	# "		N/A	Ÿ	И
. Release Detec		1	Release detection method is present. [280.40(a)]		V	
Presence and Performance Requirements		2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		/	
		3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		V	
		4	Implementing agency has been notified of suspected release as required. [(280.40(b)]		<u> </u>	1
			Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			
II. Release Dete	ection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]	,	V/	
III. Hazardous (Systems	Substance UST	. 6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	V		
IV. Temporary Closure 7 Release		7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	/	1	
			Worksheet - Commonly Used Release Detection Methods	#43 4010 WK		
Tank	Pressurize d Pipe (Choose Two)	Non-exem Suction Pine				
(Choose one)	AND AND A		pt Release Detection Method			
(Choose one)	d Pipe	Suction Pipe	Release Detection Method A. Inventory Control with Tank Tightness Testing (T.T.T)			
(Choose one)	d Pipe	Suction Pipe	Release Detection Method A. Inventory Control with Tank Tightness Testing (T.T.T) Inventory control is conducted properly.			
(Choose one)	d Pipe	Suction Pipe	Release Detection Method A. Inventory Control with Tank Tightness Testing (T.T.T) Inventory control is conducted properly. T.T.T. performed as required (See "D" below).	e recorded	each opera	ting
(Choose one)	d Pipe	Suction Pipe	A. Inventory Control with Tank Tightness Testing (T.T.T) Inventory control is conducted properly. T.T.T. performed as required (See "D" below). Inventory volume measurements for inputs, withdrawals, and remaining amounts are day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]	e recorded	each opera	ating
(Choose one)	d Pipe	Suction Pipe	A. Inventory Control with Tank Tightness Testing (T.T.T) Inventory control is conducted properly. T.T.T. performed as required (See "D" below). Inventory volume measurements for inputs, withdrawals, and remaining amounts are day and reconciled as required. [280.43(a)(1), 280.43(a)(3)] Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]			
(Choose one)	d Pipe	Suction Pipe	A. Inventory Control with Tank Tightness Testing (T.T.T) Inventory control is conducted properly. T.T.T. performed as required (See "D" below). Inventory volume measurements for inputs, withdrawals, and remaining amounts are day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]			

Workshe		Workshe	Worksheet (Continued) - Commonly Used Release Detection Methods				
Tank (Choase ane)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Mothod				
Q			B. Automatic Tank Gauge (ATG) ATG is set up properly. [280.40(a)(2)] ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]				
	U		C. Manual Tank Gauging (MTG) Tank size is appropriate for using MTG. [280.43(b)(5)] Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) Method is being conducted correctly. [280.43(b)(4)] No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] Equipment is capable of 1/8-inch measurement. [280.43(b)(3)] D. Tightness Testing (Safe Suction piping does not require testing) Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)]				
			☐ Tightness testing is conducted within specified time frames for method: ☐ Tanks - every 5 years [280.41(a)(1)] ☐ Pressurized Piping - annually [280.41(b)(1)(ii)] ☐ Non-exempt suction piping - every 3 years [280.41(b)(2)] ☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]				
		0	E. Ground Water or Vapor Monitoring Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] Vapor monitoring well is not affected by high ground water. [280.43(e)(3)]				
		- Transier	Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]				
			F. Interstitial Monitoring Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] Sensor properly positioned. [280.40(a)(2)]				

Tank	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
	Q/		G. Automatic Line Leak Detector (ALLD) ALLD is present and operational. [280.44(a)] Annual function test of the ALLD has been conducted and records are available. [280.44(a)]
			H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] S.I.R Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.



United States Environmental Protection Agency (EPA)

Region 2 290 Broadway New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S):

JEFF BLAIR

05/07/15

I. Location of Tank(s)	II. Ownership of Tank(s)	same as location (I.)
Facility Name Nobil R/S # 12048	Owner Name CPO NY ENE	RAY CORP.
Street Address 290 ROUTE 211 EAST	Street Address 536 MAIN ST	KLES
City State Zip Code NIBOLETOWN NY 10945		State Zip Code NY 125C1
County CRANGE Phone Number Fax Number	County	
(845) 391-1246	Phone Number (345) 256 - 516	Fax Number
EDGAR AMADOR, SECULIST	Contact Person(s) SALSH EL JA	MILL OUSNER
□Do you own other UST Facilities Ves No If Yes, How many Facilities 39 (N45) 210 NATIONALIDE	How many USTs 323 (いなぶ)) row m. De
III. Notification NYS D € Notification to implementing agency; name State Facility ID # 3 - 348054	C SEFECTIVE THROUGH 08/23	110
IV. Financial Responsibility TOKED MALLE S.		Control of the Contro
□ State Fund □ Private Insu	rance: Insurer/Policy # PHPIC	147430
□ Guarantee □ Surety Bond □ Letter of Cr		
□ Guarantee □ Surety Bond □ Letter of Cr □ Local Government □ Self Insured □ Not Requir V. Release History N/A □	edit red (Federal & State government, haza	
Guarantee	edit red (Federal & State government, haza	
Guarantee	edit red (Federal & State government, haza er Wells in the vicinity? Yes / No eater than 25 gallons (estimate)	rdous substance USTs)
□ Guarantee □ Surety Bond □ Letter of Cr □ Local Government □ Self Insured □ Not Requir V. Release History N/A □ □ To your knowledge, are there any public or private Drinking Wate □ Evidence of release or spills at facility □ Gre □ Releases reported to implementing agency; if so, date(s) □ □ Release confirmed; when and how □ Initial abatement measures and site characterization □ Fre □ Soil or ground water contamination □ Con	edit red (Federal & State government, haza re Wells in the vicinity? Yes / 100 rater than 25 gallons (estimate) [280.53] e product removal rective action plan submitted	rdous substance USTs)

Page 1 of 7

		2	3	- 6				
VI. Tank Information Tank No.	No-							
Tank presently in use								
If not, date last used (see Section XII)	APPL ZI	15		,				
If empty, verify 1" or less left (see Section XII)	No -							
Capacity of Tank (gal)	€0.00 €	 		20004 3711.W				
Substance Stored	Rece OLS		PRE GUS	ಡ್ಟ				
M/Y Tank installed Upgraded	12/83		-	06/32				
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)	FRP -			DW FRS				
Spill Prevention	SPILL	BUCKETS						
Overfill Prevention (specify type)	AUTOSHO	topes 4	HLA -1	NIA				
Special Configuration: Compartmentalized, Manifolded	MANYF	OLDED	No -		· .			
VII. Piping Information								
	Phessu	45		NIA				
Piping Type: Pressure, Suction				, , , ,				
Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)	FRP -			NIA				
Tank and Piping Notes: No Piping	CAL	WASSE	OIL T	INIC				
TANK = 5 IS FISH HEADING OIL								
VIII. Cathodic Protection	N/A 🗆			MAK				
Integrity Assessment conducted prior to upgrade								
Interior Lining: Interior lining inspected								
Impressed Current CP Test records								
Rectifier inspection records								
Sacrifical Anode: CP test records	YES.							
CPNotes: I PRUISWAY) PASSING CATHADIC PROTECTION TEST RESOLTS (TEST DATES -> 03/26/14 + 03/27/13)								
/						1		

	Tank No.	1	3-	3	4.		
IX. UST system Power Gen	n used solely by Emergency terator	No -				-	
X. Release Det		N/A D			* , 14 P		
Tank RD Methods	ATG	YES -			- PAGE	1	
ALL	Interstitial Monitoring				YES		
Trines	Groundwater Monitoring						
prised	Vapor Monitoring					1.46	
21.1	Inventory Control w/ TTT						
200	Manual Tank Gauging			- 02 -1040	1.0001		
07/07/11	Manual Tank Gauging w/ TTT						
	SIR						
12 Months Monitoring Records	Must Make Available Last 12 Months For Compliance)	YES -					
ferense	24, Eured Pasce 1, 2 - 43-1 C	CT .	774 41	SIM (VERO		W. S. W.	1 57514
Pressurized Piping RI		N/A I	איםני אוניין	- (VERDE	LR 1400	1) 100	- 220
					N/A 12		
	Interstitial Monitoring	1					
-	Groundwater Monitoring	-					
Y .	Vapor Monitoring SIR					,	
12 Months Monitoring Records							
	Annual Line Tightness Test	Y83 -					
ALLD	Present	453					
SLUN	The state of the s	7-0	1		1		1 1
Pictor IVA	Annual Test	VER					
Libing Kn Hotes: (8	The state of the s	VSS -	Failures and Desc	ribe What Investiga	ation Occurr	ed Due to Failure)	
I PESULTI	Annual Test State What Months Records Were Availa U. C. C. D. P. M. S. C.	ble, Describe Any	Failures and Desc	ribe What Investign	ation Occurr	ed Due to Failure)	ir
I Results	State What Months Records Were Availa	ble, Describe Any	Failures and Desc	ribe What Investign	ation Occurr	ed Due to Failure)	

XI. Repairs N/A	
Repaired tanks and piping are tightness tested within 30 days of repair completion	Yo No Unknown o
CP systems are tested/inspected within 6 months of repair of any cathodically protected US	T system Y D N D Unknown D
Records of repairs are maintained	Y a Na Unknown a
XII. Temporary Closure N/A CP continues to be maintained UST system contains product and release detection is performed	Y No Unknown o
Cap and secure all lines, pumps, manways	Y o N o Uaknowa o
Notes: NO GANGING OF TANKS PERFORM	IN SACH TANK

3-0-10-

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM



Underground Storage Tank Team New York, NY 10007-1866

Facility Name MOBIL RIS #12043
Address 290 RTEZHE MINDLETOWN
UST Reg# 3-048054

Inspector Observation Report

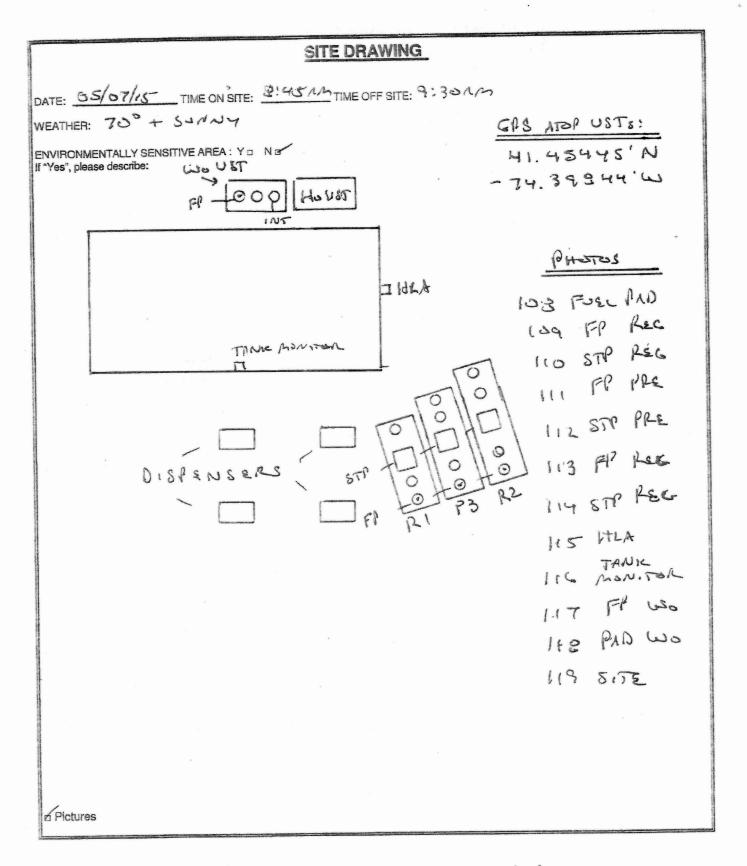
Inspection of Underground Storage Tanks (USTs)

Potential Violations Obser Regulatory Citation § §	cility was inspected by a duly authorized representative of EPA Region 2, and the following are the inspector's mmended corrective action(s): Violation Description
5	Violation Description
34 25	
Elgo	Name of EPA Inspector/representative
er Participants:	(Signature)

Page 5 of 7

Init/Date JK1605/03/15

05/02/2014



Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion	Data	Sheet
-----------------------	------	-------

1) Did you observe deficiencies (preferred violations) during the on-site inspection?

Deficiencies observed: (Put an X for each observed deficiency)

Potential failure to complete or submit a notification, report, certification, or manifest

Potential failure to follow or develop a required management practice or procedure

Potential failure to maintain a record or failure to disclose a document

Potential failure to maintain/inspect/repair meters, sensors, and recording equipment

Potential failure to report regulated events, such as spills, accidents, etc.

- 2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes / No
- 3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes / No If yes, what actions were taken?
- 4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections?
- 5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? Yes No

Regulatory Subject Area Measure #		SOC Measure / Federal Citation			In Compliance?			
			N/A	Y	N			
I. Spill Prevention	ı	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		V	ł			
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		1				
-		Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]						
		Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]						
,	-	☐ Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]						
		☐ Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			ě			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	V					
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	1					
Corresion Protection	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]		V	3			
		□ UST system (Choose one)			M			
		UST in operation						
	3	UST in temporary closure						
		CP System is properly operated and maintained						
		CP system is performing adequately based on results of testing. [280.31(b)]; - or -						
		CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.	e 1					

Regulatory Subject Area Measur		Area Measure # SOC Measure / Federal Citation		In Compliance?		
		en and the second of the second second of the second of th	N/A	Y	N	
III b. Operation and	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	/			
Maintenance of Corrosion Protection (Continued)	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	1			
IV. Tank and Piping	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected.				
Corrosion Protection		[280.20(a), 280.20(b), 280.21(b), 280.21(c)]		V		
		Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.				
		For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:				
		Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]				
and the second		Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]				
		Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]				
		For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:	i			
		Tank and piping meet new UST requirements [280.21(a)(1)]	98 TO 10			
		Steel tank is internally lined. [280.21 (b)]				
		☐ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]				

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure	SOC Measure/ Federal Citation	In	Complia	nce?
	#			Y	N
I. Release Detection Method	1	Release detection method is present. [280.40(a)]		/	
Presence and Performance Requirements	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		/	
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		1	
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)]	1		***************************************
		Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			MINISTER STREET
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]		V	
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]			
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]		/	

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
			A. Inventory Control with Tank Tightness Testing (T.T.T)
			☐ Inventory control is conducted properly.
			T.T.T. performed as required (See "D" below).
	-		Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]
			☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]
			□ Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)]
	-		☐ Water is monitored at least monthly. [280.43(a)(6)]

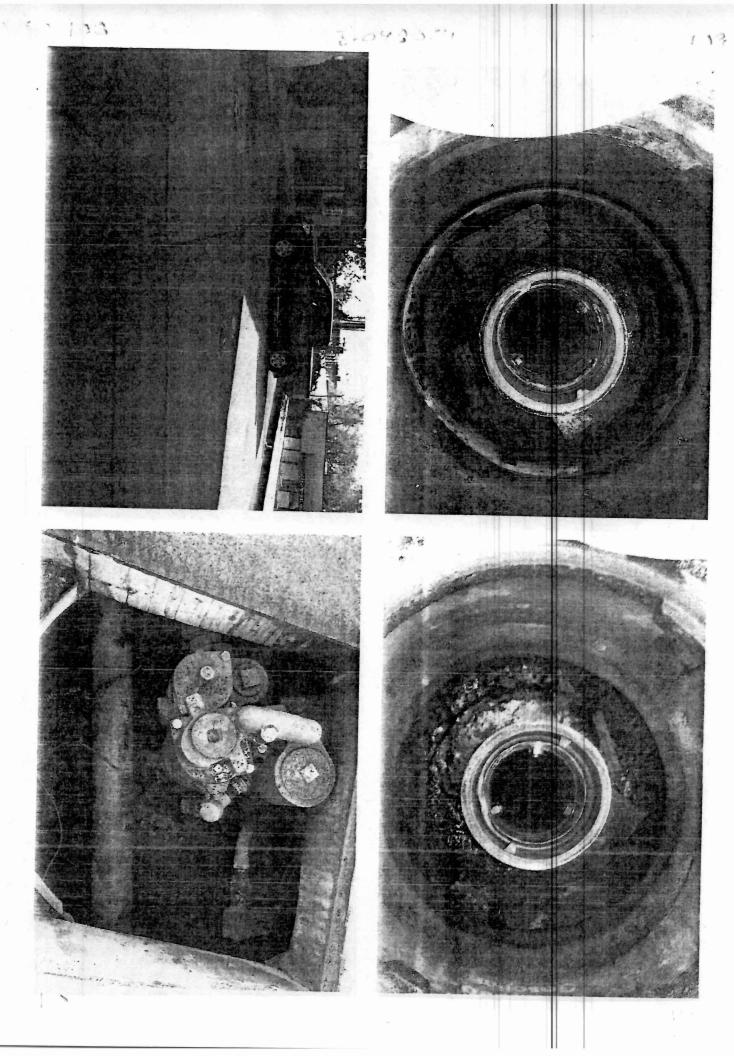
		Workshe	et (Continued) - Commonly Used Release Detection Methods
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
Ø			B. Automatic Tank Gauge (ATG)
314			ATG is set up properly. [280.40(a)(2)]
USTI			☐ ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ☐
			ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
			C. Manual Tank Gauging (MTG)
			☐ Tank size is appropriate for using MTG. [280.43(b)(5)]
			☐ Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) ☐
			Method is being conducted correctly. [280.43(b)(4)]
	1 . 1		□ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] □
			Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
O	4	D	D. Tightness Testing (Safe Suction piping does not require testing)
			☐ Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)]
			Tightness testing is conducted within specified time frames for method:
	.		☐ Tanks - every 5 years [280.41(a)(1)]
	1		Pressurized Piping - annually [280.41(b)(1)(ii)]
			□ Non-exempt suction piping - every 3 years [280.41(b)(2)]
			☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
			E. Ground Water or Vapor Monitoring
			☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐
			Vapor monitoring well is not affected by high ground water. [280.43(e)(3)]
ь			☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐
			Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
Q'			F. Interstitial Monitoring
1/4 USTS	10.5		Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)]
USIS			☐ Sensor properly positioned. [280.40(a)(2)]

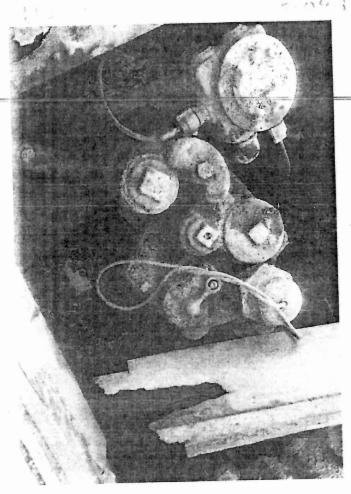
Worksheet (Continued) - Commonly Used Release Detection Methods					
Tank (Chaose see)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method		
	Ø		G. Automatic Line Leak Detector (ALLD) ALLD is present and operational. [280.44(a)] Annual function test of the ALLD has been conducted and records are available. [280.44(a)]		
		. 0	 H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] 		
			conditions imposed by agency. [280.43(h)(2)] S.I.R Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]		

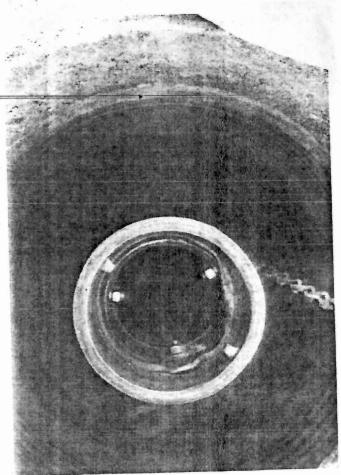
Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.



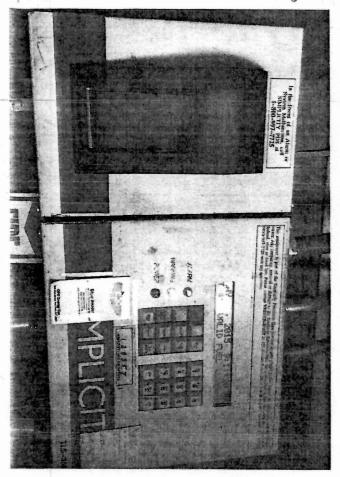


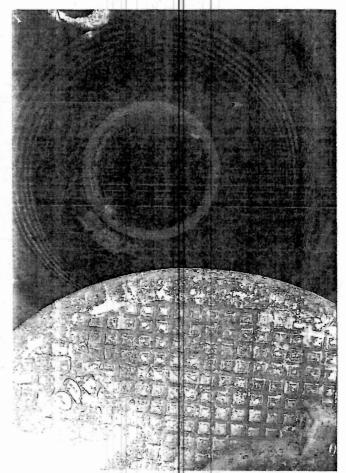


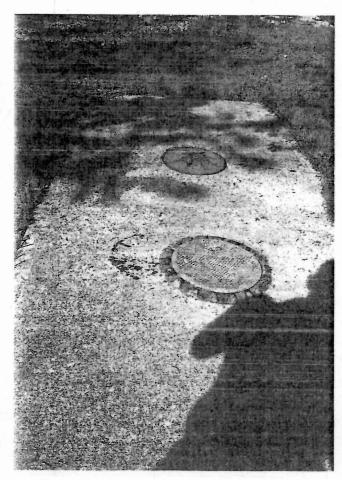


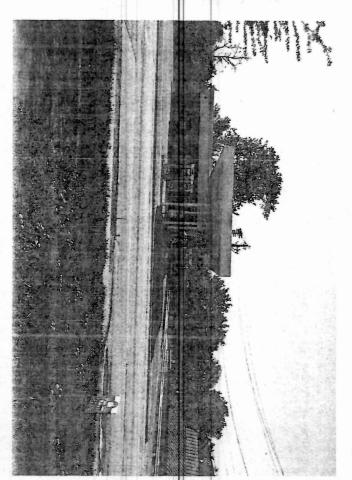


3-113000











Long. -74.39389999

United States Environmental Protection Agency (EPA)

Region 2 290 Broadway New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S): Peter Mis	lu K DATI	8/28/2012
SIC CODE:	ICIS:	3000029623
I. Location of Tank(s) □ Tribal	II. Ownership of Tank(s	11811-970
Facility Name R/S # 12048 Mobil Service Static Street Address	Owner Name CPD NY Ener Street Address	
290 Route 211 East City State	Zip Code 536 Main St	State Zip Code
Middletown NY County Orange	10940 New Paltz	NY 1256/
Phone Number Fax Number	Phone Number	Fax Number
Contact Person(s)	256-07 Contact Person(s) Scott Parker	
III. Notification Notification Notification to implementing agency; name State Facility ID # 3-048054 IV. Financial Responsibility	How many USTs	
□ State Fund	□ Private Insurance: Insurer/Policy #	
□ Guarantee □ Surety Bond □ Local Government □ Self Insured	☐ Letter of Credit☐ Not Required (Federal & State government, ha	zardous substance USTs)
V. Release History N/A To your knowledge, are there any public or private	ate Drinking Water Wells in the vicinity? Yes / No	
□ Evidence of release or spills at facility □ Releases reported to implementing agency; if s □ Release confirmed; when and how	minimal property and a second control of the second	
□ Initial abatement measures and site characterization □ Soil or ground water contamination □ Remediation ongoing	on □ Free product removal □ Corrective action plan submitted □ Remediation completed, no further action	n; date(s)
Notes:		-
Lat, 41.4557/687	Page 1 of 7 Init/Date Pm 8	28/2012 11/04/2010

11/04/2010

/I. Tank Information Tank No.	1	2	.3	5	6	· [
ank presently in use	Yes -		3 60 1 11 1		\rightarrow	**
f not, date last used (see Section XII)	6000	70008	8000	1000	1000	
f empty, verify 1" or less left (see Section XII)						
Capacity of Tank (gal)	6000	10000	8000	1000	1000	
Substance Stored	Gas -		→	No 2 OI	was to	
M/Y Tank installed / Upgraded	12/01/1983			06/01/1982-	→	
Fank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)	FRP_		->	DW-FRP_	->	
Spill Prevention	Catch _ Basin				P	
Overfill Prevention (specify type)	Ball Float -				>	
Special Configuration: Compartmentalized, Manifolded	Manifolded Auxiliary	main				
VII. Piping Information	Pressure		->	Exempt	None	
Piping Type: Pressure, Suction	PVFSTOT	17		Suction	None	4.
ni	- 0		3	Copper	None	1
Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP. Double-walled (DW)	SW-FRP			Copper	Trovic	
Bare steel, Sacrificial Anode, Impressed Current, Flex,	SW-FRP			Capper	Tronc	12
Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP. Double-walled (DW)	SW-FRP			Capper	70010	
Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP. Double-walled (DW)	SW-FRP			Copper	70001	
Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP. Double-walled (DW)	SW-FRP			Copper	TOOKE	
Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP. Double-walled (DW)	SW-FRY			Copper	TVONC	
Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP. Double-walled (DW)	SW-FRP			Copper	TVONE	
Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP. Double-walled (DW)	£			Copper	TVONC	
Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP. Double-walled (DW)	N/A auto			Copper	T TO ONLE	
Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP. Double-walled (DW) Tank and Piping Notes: VIII. Cathodic Protection	£			Copper	TV ON C	
Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP. Double-walled (DW) Tank and Piping Notes: VIII. Cathodic Protection Integrity Assessment conducted prior to upgrade	£			Copper	TO ONL	
Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP. Double-walled (DW) Tank and Piping Notes: VIII. Cathodic Protection Integrity Assessment conducted prior to upgrade Interior Lining: Interior lining inspected	£			Copper	TO ONL	
Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP. Double-walled (DW) Tank and Piping Notes: VIII. Cathodic Protection Integrity Assessment conducted prior to upgrade Interior Lining: Interior lining inspected Impressed Current CP Test records	£			Copper	TO ONL	
Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP. Double-walled (DW) Tank and Piping Notes: VIII. Cathodic Protection Integrity Assessment conducted prior to upgrade Interior Lining: Interior lining inspected	£			Copper		

	Tank No.			3	5	6	
IX. UST syste Power Ge	m used solely by Emergency nerator	No -		Transfer			
X. Release De	tection	N/A o					
Tank RD Methods	ATG						T
	Interstitial Monitoring	n vetti		144	44 - 4	Yes	
	Groundwater Monitoring					1	
	Vapor Monitoring	14.4					
	Inventory Control w/ TTT		*	= + 3k+		1 7	
	Manual Tank Gauging		11 70				
	Manual Tank Gauging w/ TTT			7		1	+ -
	SIR		-				
2 Months Monitoring Records	<u>Must</u> Make Available Last 12 Months For Compliance)					1	
manage	r Joe McCornick +	s asked	by CPC	cslove.	nmenta sults f	complianthe	ane e nistors
manage Passing Oil ten ressurized Piping RI	out by the cont nee when he wa r Joe McCornick t interstitiel menitor K for Oct and Novo	s asked o print of change resur- change resur-	by CPC 3 ut the 1ts wer d Aug of	Denviron CSLD re. e availa 1 2012.	nmenta sults f -61 e Co	complianthe or the w	ance nistory aste
manage Passing Oil ten ressurized Piping Ri	Toe McCornick to interstitial Monitoring	asked o print of the service of the	by CPC 3 ut the 1ts were d Aug of	Denviro CSLD re e availe 2012.	nmenta sults f	compli-	ance nistors aste
Manage Passing Oil tan ressurized Piping RI		s asked o print of ins resu \$2011 and	by CPC 3 ut the 1ts wer d Aug of	Denviro CSLD re e availa 1 2012.	nmenta sults f -61 e Co	compli-	nistors aste
Manage Passing Oil tan ressurized Piping RI	Interstitial Monitoring	s asked o print of ins resu \$2011 and	by CPC 3 ut the 1ts wer d Aug of	Denviro CSLD re e availa 1 2012.	nmenta sults f -61 e Co	compli-	nistors aste
Months	Interstitial Monitoring Groundwater Monitoring	asked o print of the second of	by CPC 3 ut the 1ts wer d Aug of	Denviro CSLD re e availe 2012.	nmenta sults f -61 e Co	compli-	ance nistors aste
	Interstitial Monitoring Groundwater Monitoring Vapor Monitoring	asked o print of resu Charles N/A	by CPC 3 ut the 1ts wer d Aug of	Denviro CSLD re e availe 2012.	nmenta sults f -61 e Co	compli-	ance nistors aste
Months	Interstitial Monitoring Groundwater Monitoring Vapor Monitoring	Passing	by CPC 3 of the 1+s wer d Aug of				ance nistors aste
Months onitoring Records	Interstitial Monitoring Groundwater Monitoring Vapor Monitoring SIR	Passing Yes	by CPC 3 of the 1+s wer d Aug of		nmenta sults f ble Co		ance nistors aste
Months	Interstitial Monitoring Groundwater Monitoring Vapor Monitoring SIR Annual Line Tightness Test Present	Passing Yes Yes	by CPC 3 of the 1ts wer d Aug of				ance nistors aste
Months onitoring Records	Interstitial Monitoring Groundwater Monitoring Vapor Monitoring SIR Annual Line Tightness Test Present Annual Test	Passing Yes Yes Passing		一 シ	Exempt	No Piping	ance nistors aste
Months onitoring Records LLD ping RD Notes: (S	Interstitial Monitoring Groundwater Monitoring Vapor Monitoring SIR Annual Line Tightness Test Present	Passing Yes Yes Passing	ailures and Desc	The What Invades	exempt.	No Piping	ance nistory aste
Months onitoring Records LLD ping RD Notes: (S	Interstitial Monitoring Groundwater Monitoring Vapor Monitoring SIR Annual Line Tightness Test Present Annual Test tate What Months Records Were Available on 24 line 1 synthese	Passing Yes Yes Passing	ailures and Desc	The What Invades	exempt.	No Piping	ance nistors aste

	N/A:r	
XI. Repairs	Yo N	Unknown Unknown
Repaired tanks and piping are tightness tested within	30 dayslota chamesows.	V□ Unknown□
CP systems are tested/inspected within 6 months of	chair or airy cuinodis-100 Fee	
Records of repairs are maintained	You	No Unknown o
XII. Temporary Closure	N/AID	
CP continues to be maintained	Yo N	Va Unknown a
UST system contains product and release detection.	s performed Yo M	Vo Unknown o
Cap and secure all lines, pumps, manways	Yo 1	Vo Unknown o
Notes:		÷:
30		*
	and the second of the man	E L
y va ji sin	(2)	
1	CITA AMERICA E-Tro. 24	
	LAVO SAME WILLAY WITH	
	2	
		-
		7
	25%	
	San Constant	
· · · · · · · · · · · · · · · · · · ·	of section was a section of the forest	

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM



Ground Water Compliance Section New York, NY 10007-1866

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

□ No violations observed a	t the conclusion of this inspection.	Sea Comment of the Co	
		representative of EPA Region 2, and the	following are the inspector's
Violations Observed:			
Regulatory Citation	Violation Description		
§ 280.41 (a)		= detection for tanks 1,2	
\$ *280.34(b)4	Failure to maintain	decemon for tacks 1,2	and 3 (gasolive storage ta
§	To participate	lease detection records for	the previous 12 months (
§			
§			
§			
§	4		
§			1 1 1
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	nular space leak detector the waste oil tank	tion records for October,
Name of Owner/Operator Rep	resentative:	Name of EPA Inspector/representative	
	(Please print)	(Please p	rint)
ther Participants;	(Signature)	(Signatu	re)

Page 5 of 7

Init/Date PM 2012

11/04/2010

DATE:TIME ON SITE:TIME OFFS	ING.
DATE: TIME ON SITE: WEATHER:	Service of the servic
ENVIRONMENTALLY SENSITIVE AREA: Y D No. 11 "Yes" please describe:	Tank Observation Well
= Underground Storage Tank = Dispenser	= Groundwater Monitor Well -0.99 = Cathodic Protection Test Point and Reading
ATG = Automatic Tank Gauging System STP = Submersible Turbine Sump F = Fill RF = Remote Fill	= Tank Vents = Overfill Alarm 0.50 = Helium Test Point and Percent Detected
BF = Ball Float I = Interstitial Riser DB = Dry Break (Stage II) M = Manifold E = Extractor	0.50 = Helium Test Point and Percent Detected ESO = Emergency Shut Off Button
Waste Oil FATG 1 O Vent O Vent	#2 Heating Oil
Mobil #12048 294 Route 211 East Middletown, NY 10940 PBS #3-048054	Vents
	Regular Premium Regular (Master)
Entrance Route 21	(Slave)
□ Pictures	

Compliance Monitoring Activity: UST Inspection Inspection Conclusion Data Sheet 1) Did you observe deficiencies (preferred violations) during the on-site inspection? Deficiencies observed: (Put an X for each observed deficiency) Potential failure to complete or submit a notification, report, certification, or manifest Potential failure to follow or develop a required management practice or procedure Potential failure to maintain a record or failure to disclose a document Potential failure to maintain/inspect/repair meters, sensors, and recording equipment Potential failure to report regulated events, such as spills, accidents, etc.

3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes No

If yes, what actions were taken?

5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? Yes No

regulatoly Subject Area	Meisure#	SOC Measure / Rederal Citation	N/A	Zömplir №21 [Ý.]	N
C. II Daniel II	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		V	
. Spill Prevention 1. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		V	- 42
I. Overthi Frevention	2	Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]	* ;		
		Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]			
		Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]			
		Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]	1	i.	
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	V		
III b. Operation and Maintenance of	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(c)]	V		
Corrosion Protection	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]			
		UST system (Choose one)			
		UST in operation	- 10	*	
		UST in temporary closure			
		OF System is properly operated and maintained			
		CP system is performing adequately based on results of testing. [280.31(b)]; - or -		***	
		CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.	- E.	*	

Regulatory Subject Area	Measure #	SOC Measure / Rederal Citation		In Compliance?		
				Ý	N	
III b. Operation and Maintenance of	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	1			
Corrosion Protection (Continued)	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	V	-		
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]		/		
	5 a = 4080 21 = 4080	Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.			**	
		For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:		h - 1		
		Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]				
	en common Bases I	☐ Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]				
		Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]			* 1	
		For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:				
		Tank and piping meet new UST requirements [280.21(a)(1)]				
	-	Steel tank is internally lined. [280.21 (b)]				
		☐ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]	1			

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Instructions - To Determine Compliance Status of Measures #1-7,	
Work Through the Worksheet "Commonly Used Release Detection Methods" Be	loıv.

		2 Sept 12 1	Mousure SOC Measure/ Federal Citation		. In Compliance?.			
Regulatory S	dubject Arest	Mensure	SOCIAL STATE OF THE STATE OF TH	N/A	Y	И		
. Release Detec	Contract of the second	1	Release detection method is present. [280.40(n)]		Oil Tank			
Presence and Performance Requirements		2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		1			
		3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		1			
		4	Implementing agency has been notified of suspected release as required. [(280.40(b)]	V	<u>لـــــا</u>	,		
			Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]					
II. Release Detection Testing		5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]		Pipes Only	V		
III. Hazardous Substance UST 6 Systems		6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	1	,			
IV. Temporary Closure 7		7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product.	1				
			[280.70(a)]					
Tank	Pressurize d Pipe	Non-exem Suction	Worksheet - Commonly Used Release Detection Methods pt Release Detection Method					
Tank (Choose one)	Pressurize	Non-exem	[280.70(a)] Worksheet - Commonly Used Release Detection Methods Release Detection Method					
	Pressurize d Pipe	Non-exem Suction Pipe	Worksheet - Coninionly Used Release Detection Methods pt Release Detection Method A. Inventory Control with Tank Tightness Testing (T.T.T)					
(Chòosc one)	Pressurize d Pipe	Non-exem Suction Pipe	Worksheet - Commonly Used Release Detection Methods Pt Release Detection Method A. Inventory Control with Tank Tightness Testing (T.T.T) Inventory control is conducted properly.					
(Chòosc one)	Pressurize d Pipe	Non-exem Suction Pipe	Worksheet - Commonly Used Release Detection Methods Release Detection Method A. Inventory Control with Tank Tightness Testing (T.T.T) Inventory control is conducted properly. T.T.T. performed as required (See "D" below).					
(Chòosc one)	Pressurize d Pipe	Non-exem Suction Pipe	[280.70(a)] Worksheet - Coninionly Used Release Detection Methods Release Detection Method A. Inventory Control with Tank Tightness Testing (T.T.T) Inventory control is conducted properly. T.T.T. performed as required (See "D" below). Inventory volume measurements for inputs, withdrawals, and remaining amounts are day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]	e recorded	d each opera	ating		
(Chòose one)	Pressurize d Pipe	Non-exem Suction Pipe	Worksheet - Commonly Used Release Detection Methods Release Detection Method					
(Choose one)	Pressurize d Pipe	Non-exem Suction Pipe	[280.70(a)] Worksheet - Coninionly Used Release Detection Methods Release Detection Method A. Inventory Control with Tank Tightness Testing (T.T.T) Inventory control is conducted properly. T.T.T. performed as required (See "D" below). Inventory volume measurements for inputs, withdrawals, and remaining amounts are day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]					

Worksheet (Continued) - Commonly Used Release Detection Methods					
Tank	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method		
			B. Automatic Tank Gauge (ATG) ATG is set up properly. [280.40(a)(2)] ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]		
			C. Manual Tank Gauging (MTG) Tank size is appropriate for using MTG. [280.43(b)(5)] Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) Method is being conducted correctly. [280.43(b)(4)] No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]		
	D	·	D. Tightness Testing (Safe Suction piping does not require testing) Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)] Tightness testing is conducted within specified time frames for method: Tanks - every 5 years [280.41(a)(1)] Pressurized Piping - annually [280.41(b)(1)(ii)] Non-exempt suction piping - every 3 years [280.41(b)(2)] Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]		
			E. Ground Water or Vapor Monitoring Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] Vapor monitoring well is not affected by high ground water. [280.43(e)(3)]		
			☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐ Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]		
ste oil	0		F. Interstitial Monitoring Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] Sensor properly positioned. [280.40(a)(2)]		

Worksheet (Continued) - Commonly Used Release Detection Methods						
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method			
	E .		G. Automatic Line Leak Detector (ALLD) HALLD is present and operational. [280.44(a)] Annual function test of the ALLD has been conducted and records are available. [280.44(a)]			
			 H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] S.I.R Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)] 			

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.



New York State Department of Environmental Conservation PETROLEUM BULK STORAGE CERTIFICATE

625 Broadway, 11th Floor, Albany, NY 12233-7020 Phone: 518-402-9553

Region 3 NYSDEC - PBS Unit 21 South Putt Corners Road New Paltz, NY 12561-1696 (845) 256-3022 r3hlkstor@c

TANK	TANK	TEO BIORDWRY, 11	th Floor, Albany, NY 12233-7020 Phor	18' 518 402 DECO	New Paltz, NY 12	561-1696	
NUMBER	LOCATION	21111	TANK	Non-control and the second sec	(845) 256-3022 r3	blkstor@gw.de	c.state nv us
	•	INSTALLE	TYPE	ELODOCI	CAPACITY	DATE LAST	TESTING
2	Underground .	12/01/1983	Fiberglass Reinforced Plastic (FRP)	STORED	(GALLONS)		DUE DATE
3	Underground	12/01/1983	Fiberglass Reinforced Plastic (FRP)	,	6,000	05/29/2008	
5	Underground	12/01/1983	Fiberglass Reinforced Plastic (FRP)		10,000	05/29/2008	
6	Underground	06/01/1982	Fiberglace Daingan 120		8,000	05/29/2008	
* Abovern	Underground	116/01/1000		uct Oll	1,000	12/01/1993	
Audvegroun	d tanks require monthly vi	sual inspections and may i	deed documented internal	Waste Oil/Used O	il 1,000	11/01/1998	
		•	Fiberglass Reinforced Plastic (FRP) need documented internal inspections a	as described in 6 NY	CRR Part 613	*	

×	OWNER: CPD NY ENERGY CORP, 536 MAIN STREET NEW PALTZ, NY 12561 ON SITE STORE MANAGER OPERATOR: (845) 342-4700 PRIMARY OPERATOR:	SITE: MOBIL 290 ROUTE 211 EAST MIDDLETOWN, NY 10940	As an authorized representative of the above named facility, I affirm under penalty of perjury that the information displayed on this form is correct to the best of my knowledge. Additionally, I recognize that I am responsible for assuring that this facility is in compliance with all sections of 6 NYCRR Parts 612, 613 and 614, and applicable sections of 6 NYCRR Subpart 374-2 (used oil tanks only), not just those cited below: The facility must be re-registered if there is a transfer of ownership. The Department must be notified within 30 days prior to adding, replacing. The facility must be operated in accordance with the code for storing patroleum.	
	EMERGENCY SCOTT PARKER CONTACT: (845) 256-0162 ISSUED BY: Commissioner Joe Martens PBS NUMBER: 3-048054 DATE ISSUED: 09/23/2011 EXPIRATION DATE: 09/23/2016 FEE PAID: \$500.00	SAM JAMAL CPD NY ENERGY CORP	6NYCRR Part 613, Any new facility or substantially modified facility must comply with 6NYCRR Part 614, This certificate must be signed and posted on the premises at all times. Posting must be at the tank, at the entrance of the facility, or the main office where the storage tanks are located. Any person with knowledge of a spill, leak or discharge must report the incident to DEC within two hours (t-200-437-7362). Signature of Representative Owner Signature of Authorized Representative/Owner (Please Print)	
		TOTOTO LITTON CONTRACT		